Sixty-second Revised Sheet No. 26 Sixty-first Revised Sheet No. 26

Currently Effective Rates Applicable to Rate Schedule SST and GTS Rate Per Dth	ates hedule	SST and GTS	i						-			
	<del>L</del>	Base Tariff Rate	Transport Rate Ad Current	Transportation Cost Rate Adjustment Current Surcharge	Elect Costs A Current	Electric Power Costs Adjustment urrent Surcharge	Annual 6 Charge Adjustment 2/	General R&D Funding E Unit	Total Effective Rate	Daily Rate		
le (SST) on Charge 1 2	, <del>,</del>	\$ .720 \$.720	0.324	-0.018 -0.018	0.030	-0.002 -0.002		0.050	6,104 6.085	0.201 0.200	4.4524	ele.
Commodity Maximum Winimum Overrun	444	1.02 1.02 19.83	0.11 0.11 1.18	.0.03 0.00 -0.09	0.19 0.19 0.29	-0.01 0.00 -0.02	0.21 0.21 0.21	0.40 0.00 0.40	1.89 1.53 21.80	1,89 1,53 21,80		
Rate Schedule GTS Commodity Maximum Minimum	***	75.56 3.08 72.48	2.24 0.11 2.13	-0.15 0.00 -0.15	0.39 0.19 0.20	.0.02 0.00 -0.02	0.21	0.00	78.83 3.59 74.64	78.83 3.59 74.64		

Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.

ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

GRI assessed where applicable pursuant to Section 154.401 of the Commission's Regulations. The Maximum 1 rate is applicable to shippers with load factors exceeding 50%; Maximum 2 rate is applicable to shippers with load factors exceeding 50%; Maximum 2 rate is applicable to shippers with load.

Minimum reservation charge is \$0.00. 7

Issued by: Carl W. Levander, Vice President Issued on: December 31, 2002

<sup>36</sup> 

<sup>\*</sup> LESS 28% DISCOUNT ON BASE RATE: 5.72 x .72 = 4.1184 SETTLE MENT. PER RATE CASE # RP95-408

SCHEDULE 1 - A PAGE 2 OF 9

#### COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

#### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF VOLUME FOR THE TWELVE MONTH PERIOD ENDER	MARCH 1, 2003 NOVEMBER 30, 2002	_AND THE	•
SUPPLIER OR TRANSPORTER NAM		Power Company	
TARIFF SHEET REFERENCE		DATE SOUTH AND	
EFFECTIVE DATE OF TARIF	F 2/12/99	RATE SCHEDULE NU	WIDER_
TYPE GAS PURCHASE		LIQUIFIED	SYNTHETIC
UNIT OR VOLUME TYP		CCF	X OTHER DTH
PURCHASE SOURC	E X INTERSTATE	INTRASTATE	
INCLUDABLE GAS SUPPLIERS			
tide to bi (more data data a titulia	UNIT	TWELVE	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
·	(\$ PER)	VOLUME	(\$)
DEMAND			
CONTRACT DEMAND	0.2998	2,160,00	0 647,568
TOTAL DEMAND	. ^		647,568
COMMODITY			·
COMMODITY	1	1	<b>\</b>
OTHER COMMODITY (SPECIFY)			
		1	
TOTAL COMMODITY	<u> </u>		
MISCELLANEOUS			
TRANSPORTATION	-	-	
OTHER MISCELLANEOUS (SPECIFY)		-	
			{
		1	
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUP	PLIER/TRANSPORTER		647,568

SCHEDULE 1 - A PAGE 3 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

#### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF		INC	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED	NOVEMBER 30, 2002		
SUPPLIER OR TRANSPORTER NAME	Columbia Guif Transmission C	torn	
TARIFF SHEET REFERENCE	Second Revised Volume No. 1		
EFFECTIVE DATE OF TARIFF		RATE SCHEDULE NUMBE	R FTS-1 / FTS-2
•			
TYPE GAS PURCHASED		LIQUIFIED	_SYNTHETIC OTHER DTH
UNIT OR VOLUME TYPE PURCHASE SOURCE	MCF V INTERSTATE	CCF X	OTHER DTH
FORCHASE SOURCE	X INTERSTATE	HALLICO LY I P	
INCLUDABLE GAS SUPPLIERS			
DADTION ADD	UNIT RATE	TWELVE MONTH	EXPECTED GAS COST AMOUNT
PARTICULARS	(\$PER)	VOLUME	(\$)
DEMAND	1	10201110	
FTS-1 DEMAND (NOV-MAR)	3.1450 *	566,070	1,780,290
FTS-1 DEMAND (APR-OCT)	3,1450 * ]	607,495	1,910,572
FTS-2 DEMAND (NOV-MAR)	0.9995	408,800	408,596
FTS-2 DEMAND (APR-OCT)	0.9995 *	438,718	438,499
			4 507 057
TOTAL DEMAND	·		4,537,957
COMMODITY			
COMMODITY	l l		
OTHER COMMODITY (SPECIFY)			
,			
TOTAL COMMODITY			0
MISCELLANEOUS TRANSPORTATION		_	*
Capacity Release FTS-1			
Capacity Release FTS-2	j ·		
	į.		
TOTAL MISCELLANEOUS			
IOINE MICOEFFAIREOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLI	ER/TRANSPORTER		4,537,957

Columbia Gulf Transmission Company FERC Gas Tariff Second Revised Volume No. 1				-				Thirty-first Re Su Twenty-ninth Re	Revised Sheet Mo. Superseding Revised Sheet No.	18
Currently Effective Rates Applicable to Rate Schedules FTS-1, ITS-1, FTS-2, Rates per Dth	FTS-2, and	and 175-2								
	Base Rate (1)	Annual Charge Adjustment (2) \$	Subtotal (3)	General Total RAD Funding Effective Unit Rate (4) (5) 1 1	Total Effective Rate (5)	Daily Rate (6)	Company Use and Unaccounted For (7)			
Rate Schedule (TIS-1) Rayne, LA To Points North Reservation Charge 3/ Maximum Luad Factor Customers above 50% Load Factor Customers at or below 50%	3.1450		3.1450 3.1450	0.0500	3.1950	0.1050				
Commodity Maximum Minimum Overrun	0.0170 0.0170 0.1204	0.0021 0.0021 0.0021	0.0191 0.0191 0:1225	0.0040 0.0000 0.0040	0.0231 0.0191 0.1265	0.0231 0.0191 0.1265	2.346 2.346 2.346			•
						÷	-			
-	•									-
								٠,		

Issued by: Carl W. Levander, Vice President Issued on: December 2, 2002

Columbia Gulf Transmission Company FERC Gas Tariff Second Revised Volume No. 1								Twenty-first Revised Sheet No. 18A Superseding Nineteenth Revised Sheet No. 18A
Currently Effective Rates Applicable to Rate Schedules FTS-1, ITS-1, FTS-2, and ITS-2 Rates per Oth	FTS-2, and	1 175-2						•
	Base Rate Ad	Annual Charge Adjustment (2) 1	G Rå Subtotal (3)	General R&D Funding Unit (4) ?	Total Effective Rate (5)	Daily Un Rate (6)	Company Use and Unaccounted For (7)	
Rate Schedule FIS-2  Offshore Laterals Reservation Charge 3/ Maximum Load Factor Customers above 50% Load Factor Customers at or below 50%	2.6700	• •	2.6700	a.0500 g.0310	2.7280	0.0894 0.0888		
Commodity Maximum Minimum Overrun	0.0002 0.0002 0.0880	0.0021 0.0021 0.0021	0.0023 0.0023 0.0901	0.0040 0.0000 0.0040	0.0063 0.0023 0.0941	0.0063 0.0023 0.0941	0.296 0.296 0.296	
Onshore Laterals Reservation Charge 3/ Maximum Load Factor Customers above 50% Load Factor Customers at or below 50%	1.0603		1.0603	15COUNT 0.0500 0.0310	DISCOUNTED TO  \$\infty\$ 0.0500 1.1103 \$\infty\$ 0.0310 1.0913	0.9995	PER	RATE CASE #RP97-52 SETTLEMENT.
Commodity Maximum Minimum Dverrun	0.0017 0.0017 0.0366	0.0021 0.0021 0.0021	0.0038 0.0038 0.0387	0.0040 0.0000 0.0040	0.0078 0.0038 0.0427	0.0078 0.0038 0.0427	0.388 0.388 0.388	
Offsystem-Onshore Reservation Charge 3/ Naximum Load Factor Customers above 50% Load Factor Customers at or below 50%	2.5255	1 I	2.5255	0.0500	2.5755	0.0847		
Commodity Maximum Minimum Overrun	0.0070 0.0070 0.0900	0.0021 0.0021 0.0021	0.0091 0.0091 0.0921	0,0040 0.0000 0.0040	0.0131 0.0091 0.0961	0.0131 0.0091 0.0961		
	~	*						

Issued by: Carl W. Levander, Vice President Issued on: December 2, 2002

SCHEDULE I - A PAGE 4 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

#### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	MARCH 1, 2003 AND	IME	•
VOLUME FOR THE TWELVE MONTH PERIOD ENDER	NOVEMBER 30, 2002		
SUPPLIER OR TRANSPORTER NAME	Texas Gas Transmission Corp.		
TARIFF SHEET REFERENCE		et no. 10	
EFFECTIVE DATE OF TARIFI		ATE SCHEDULE NUMBER	NNS-4
E(TEOMEDATE OF TAKE	1177		
TYPE GAS PURCHASEI	X NATURALL	JQUIFIED	SYNTHETIC
UNIT OR VOLUME TYPI	MCF		OTHER DTH
PURCHASE SOURCE	X INTERSTATE	NTRASTATE	
•			
INCLUDABLE GAS SUPPLIERS			
	TINU	TWELVE	EXPECTED GAS
PARTICULARS	RATE	МОЙТН	COST AMOUNT
	(\$ PER)	VOLUME	(\$)
DEMAND			= co= par
CONTRACT DEMAND Nom&Unnom (Nov-Mar)	0.4125	13,590,000	5,605,875
CONTRACT DEMAND Nom&Unnom (April)	0.4125	974,460	401,965
CONTRACT DEMAND Nom (May-Sep)	0.4125	1,680,246	693,101
CONTRACT DEMAND Nom&Unnom (October)	0.4125 *	1,161,942	479,301
	. ]		
	]		
	1		^
TOTAL DEMAND			7,180,242
			,
COMMODITY	·		
COMMODITY	1		
OTHER COMMODITY (SPECIFY)		•	1
	1		<b>{</b>
	<b>f</b>		<b>j</b>
TOTAL COMMODITY			
TOTAL COMMODITY			
MISCELLANEOUS	1		1
TRANSPORTATION	_ 1	-	-
OTHER MISCELLANEOUS (SPECIFY)	_	-	
Capacity Release	· 1		-
			" · *
	}		
		·	
TOTAL MISCELLANEOUS			<u> </u>
TOTAL EXPECTED GAS COST OF PRIMARY SUPP	NIED/TDANSDORTED		7,180,242
I O I ME EXCECTED GWO COOL OF EXIMACT SOFT	FIELV LIMITOLON I EIV		1,100,212



**GAS PIPELINE** South Central P.O. Box 20008 3800 Frederica St. Owensboro, Kentucky 42304 270/926-8686

August 1, 2002

Mr. Jim Henning The Cincinnati Gas and Electric Company 139 Bast Fourth Street Cincinnati, OH 45202

RE: Revised Discount Agreement

#### Dear Jeff:

Texas Gas Transmission Corporation (Texas Gas) has reviewed The Cincinnati Gas and Electric Company's (CG&E) request for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer CG&B the following discount:

Contract No.

Rate Schedule:

Time Period:

**Delivery Point:** 

Discounted Demand Rate:

Discounted Commodity Rate:

Delivery Point Qualification:

N000405 (NNS)

November 1, 2002 through October 31, 2004

Cincinnati Gas and Electric Company, Meter No. 1229

For each unit of its daily contract demand, CG&E shall pay (\$0.4125)

(including all surcharges).

Texas Gas shall discount the GRI surcharge on all volumes delivered to CG&E's city gate meter. In addition to the the GRI discount, Texas Gas shall agree to discount its maximum NNS commodity rate by one cent

(\$0.01) on all volumes delivered to CG&E's city gate meter.

The Discounted Demand Rate and Discounted Commodity Rate are limited to quantities delivered at the Delivery Point specified above. TO THE EXTENT THAT CG&E OR ITS REPLACEMENT SHIPPER(S) DELIVER GAS TO AN ALTERNATE DELIVERY POINT ON ANY DAY, THEN THE DISCOUNTED DEMAND RATE AND THE DISCOUNTED COMMODITY RATE PROVIDED ABOVE SHALL NOT APPLY TO AN EQUIVALENT PORTION OF CG&E'S CONTRACT DEMAND. IN SUCH CASE, CG&E SHALL PAY THE MAXIMUM ZONE 4 RESERVATION RATE PLUS THE MAXIMUM ZONE 4 COMMODITY RATE MULTIPLIED BY THE QUANTITY DELIVERED TO THE ALTERNATE DELIVERY POINT(S) (UP TO BUT NOT EXCEEDING THE FIRM CONTRACT DEMAND THIS AGREEMENT FOR UNDER ESTABLISHED QUANTITIES TRANSPORTED WITHIN THE FIRM CONTRACT DEMAND). CG&B shall continue to receive the Discounted Demand Rate and Discounted Commodity Rate for the remainder of its contract demand, if any, in excess of the quantity delivered to the alternate delivery point(s).

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

#### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	MARCH 1, 2003 AND	THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED	NOVEMBER 30, 2002		
SUPPLIER OR TRANSPORTER NAME	Texas Gas Transmission Corp.		
TARIFF SHEET REFERENCE		eet no. 11, 11D	
EFFECTIVE DATE OF TARIFF		RATE SCHEDULE NUMBER	FT, STF
	W SIATEMAI	LIQUIFIED	SYNTHETIC
TYPE GAS PURCHASED			OTHER DTH
UNIT OR VOLUME TYPE		NTRASTATE	OTHER DITT
PURCHASE SOURCE	X INTERSTATE	MIRASIATE	
		•	Ä
INCLUDABLE GAS SUPPLIERS			
	UNIT	TWELVE	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
	(\$ PER)	VOLUME	(\$)
DEMAND		1 cmr oro	4 420 000
FT - DEMAND Direct Assignment (Zn SL)	0.3076	4,675,650	1,438,230
FT - DEMAND Direct Assignment (Zn 1)	0.2770	0	1 0 42 400
STF - DEMAND (Zone SL)	0.3650	2,718,000	1,046,430
	l l		
	1	-	
	1		
TOTAL DEMAND			2,484,660
COMMODITY	Ì		
COMMODITY	1		
OTHER COMMODITY (SPECIFY)			•
Official Commodity (or East 1)	1		
	1		-
·			
TOTAL COMMODITY			0
MISCELLÂNEOUS	1		·
TRANSPORTATION		_	_
OTHER MISCELLANEOUS (SPECIFY)		Ţ	_
Capacity Release			_
Suprisity Melecuse			
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
TOTAL MISCELLANEOUS			
TOTAL EVERATED OLD COST OF DOUBLES CHOO	HEDGRANDOODTED		0.404.000
TOTAL EXPECTED GAS COST OF PRIMARY SUPP	LIEW I KANSPOR I EK		2,484,660

Texas Gas Transmission Corporation FERC Gas Tariff First Revised Volume No. 1

Thirty-Sixth Revised Sheet No. 11 Superseding Thirty-Fifth Revised Sheet No. 11

Rate Schedule(FT)	Currently Effective Rates	0.0833	0.1756	0.2139	0.2553	0.3076	0.1450	0.1833	0.2243	(0.2770)	0.1254	0.1675	0.2207	0.1304	0.1839	0.1372
; per MMBtu) For Service Under	GRI (1)	0.0016	0.0016	0.0016	0.0016	0.0016	9100.0	0.0016	0.0016	9,0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
Currently Effective Maximum Daily Demand Rates (\$ per NHBtu) For Service Under Rate Schedule(FT	Base Tariff Rates	77)	07.1.0	0.2123	0.2537	0.3060	0.1434	0_1817	0.2227	0.2754	0.1238	0.1659	0.2191	0.1288	0.1823	0.1356
Currently		77	31-1	SL-2	SL-3	SI4	£	1-2	1-3	. **-	2-2	1. 61	2-4	. en	3-6	+-

Minimum Rates: Demand \$-0-

Backhanl rates equal fronthaul rates to rone of delivery.

Note: The marimum reservation charge component of the waximum firm volumetric capacity release rate shall be the applicable marimum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

事 GRI surcharge applicable pursuant to Section 22 of the General Terms and Conditions. daily demand adjustment for low load factor customers (load factor of 50% or less) is \$0.0010. <u>[</u>7]



GAS PIPBLINB SouthCentral P.O. Box 20008 3800 Frederica St. Owensboro, Kentucky 42304 270/926-8686

August 1, 2002

Mr. Jim Henning
The Cincinnati Gas and Electric Company
139 Bast Fourth Street
Cincinnati, OH 45202

RE: Discount Agreement

#### Dear Jeff:

Texas Gas Transmission Corporation (Texas Gas) has reviewed The Cincinnati Gas and Blectric Company's (CG&B) request for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer CG&E the following discount:

Contract No.

Rate Schedule:

Time Period:

Delivery Point:

Discounted Demand Rate:

Discounted Commodity Rate:

Delivery Point Qualification:

T019208 STF)

November 1, 2002 through October 31, 2004

Cincinnati Gas and Electric Company, Meter No. 1229

For each unit of its daily contract demand, CG&E shall pay \$0.3850

(including all surcharges).

CG&E shall pay the maximum commodity rate less an amount equal to the

GRI surcharge on all volumes delivered to CG&B's city gate meter.

The Discounted Demand Rate and Discounted Commodity Rate are limited to quantities delivered at the Delivery Point specified above. TO THE EXTENT THAT CG&E OR ITS REPLACEMENT SHIPPER(S) DELIVER GAS TO AN ALTERNATE DELIVERY POINT ON ANY DAY, THEN THE DISCOUNTED DEMAND RATE AND THE DISCOUNTED COMMODITY RATE PROVIDED ABOVE SHALL NOT APPLY TO AN EQUIVALENT PORTION OF CG&E'S CONTRACT DEMAND. IN SUCH CASE, CG&E SHALL PAY THE MAXIMUM ZONE 4 RESERVATION RATE PLUS THE MAXIMUM ZONE 4 COMMODITY RATE MULTIPLIED BY THE QUANTITY DELIVERED TO THE ALTERNATE DELIVERY POINT(8) (UP TO BUT NOT EXCEEDING THE FIRM CONTRACT DEMAND THIS AGREEMENT FOR UNDER ESTABLISHED **OUANTITIES TRANSPORTED WITHIN THE FIRM CONTRACT** DEMAND). CG&B shall continue to receive the Discounted Demand Rate and Discounted Commodity Rate for the remainder of its contract demand, if any, in excess of the quantity delivered to the alternate delivery point(s).

SCHEDULE I - A PAGE 6 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

#### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	MARCH 1, 2003	_AND THE	•
VOLUME FOR THE TWELVE MONTH PERIOD END	ED NOVEMBER 30, 2002	•••	
SUPPLIER OR TRANSPORTER NA	ME Tennessee Gas Pipeline		
TARIFF SHEET REFEREN	ICE Fifth Revised Volume N	o. 1 Sheet no. 23	
EFFECTIVE DATE OF TAR	IFF N/A	RATE SCHEDULE NU	JMBER FT
TYPE GAS PURCHAS	ED X NATURAL	LIQUIFIED	SYNTHETIC
UNIT OR VOLUME TY	PE MCF	CCF	X OTHER DTH
	CE X INTERSTATE	INTRASTATE	
MOLUDADI E CAS SLIDDI IEDS			
INCLUDABLE GAS SUPPLIERS	UNIT	TWELVE	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
PARTICULARS .	(\$ PER)	VOLUME	(\$)
DEMAND	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	100000	
FT - DEMAND (1-2)	3.9	3 125,00	0 491,250
	j		
			<b>)</b>
			1
	l l	ł	
			404.050
TOTAL DEMAND			491,250
	j	ļ	j
COMMODITY			
COMMODITY OTHER COMMODITY (SPECIFY)	1		^
OTHER COMMODITY (SPECIFY)		·	
	}		j
		Į.	
TOTAL COMMODITY			0
•			
MISCELLANEOUS	1	[ "	
TRANSPORTATION	-	-	•
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
Capacity Release		1	-
		Į.	
	(	1	
TOTAL MISCELLANEOUS			
· A st of land, propriet in A a a			
TOTAL EXPECTED GAS COST OF PRIMARY SU	PPLIER/TRANSPORTER		491,250



July 22, 2002

Cincinnati Gas & Electric Company 139 East Fourth Street P.O. Box 960, Rm. 403A Cincinnati, OH 45201

Attention: Mr. Randy Randolph

RE:

Firm Transportation Negotiated Rate Letter Agreement

Tennessee FT-A Service Package No. 40312

Open Season #318, Peckage #2

#### Dear Randy:

In response to the request of Cincinnati Gas & Electric Company (CG&E), and pursuant to Section 5.7 of Tennessee Gas Pipeline Company's (Tennessee) FT-A Rate Schedule, Tennessee hereby agrees to adjust its then applicable FT-A Transportation rate for FT-A service provided under the above referenced contract as follows:

- 1. a) If CG&E, its assignee(s) or its agent(s) (hereinafter collectively referred to as "CG&E") violates the terms of this Negotiated Rate Agreement or the terms of the above-referenced service package, Tennessee shall have the right, in its sole discretion, to immediately tenninate this Negotiated Rate Agreement and/or assess, from the date of the violation, the maximum Tennessee monthly reservation rate for the entire contract quantity and the maximum daily commodity rates on all transactions occurring under this Negotiated Rate Agreement.
  - b) For the period commencing November 1, 2002, and extending through March 31, 2003, for gas delivered by Tennessee on behalf of CG&E to North Means (meter #020049) under the above referenced service package; the applicable rates for volumes received by Tennessee from Zone 1 receipt points will be the lesser of:
    - i) A monthly reservation rate of \$3.93 per Dth and the maximum daily commodity rate. These rates are inclusive of surcharges.

OF

ii) Tennessee's maximum monthly FT-A reservation and maximum daily commodity rates.

In addition, CG&E will pay applicable fuel and lost and unaccounted for charges.

c) Receipts and/or deliveries to points other than those listed above during the term of ULH&P's Service Package shall result in ULH&P being assessed Tennessee's maximum reservation rate for the entire transportation quantity ("TQ") on the day(s) of such deliveries and the maximum daily commodity rates under Rate Schedule FT-A as well as the applicable fuel and loss charges and

SCHEDULE 1 - A PAGE 7 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

#### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF VOLUME FOR THE TWELVE MONTH PERIOD ENDED	MARCH 1, 2003 ANI NOVEMBER 30, 2002	THE	•
AOLOWE LOK THE TAKETAE MONTH LEGIOD EMPER	NO VENIDEN OUT LOOP		
SUPPLIER OR TRANSPORTER NAME	K O Transmission Company		
TARIFF SHEET REFERENCE	Original Volume No. 1 Sheet I	Vo. 10	
EFFECTIVE DATE OF TARIFF	4/1/2002	RATE SCHEDULE NUMBER_	FTS
TYPE GAS PURCHASED	X NATURAL		SYNTHETIC
UNIT OR VOLUME TYPE	MCF	CCF	OTHER DTH
PURCHASE SOURCE	X INTERSTATE	INTRASTATE	
			-
INCLUDABLE GAS SUPPLIERS	UNIT	TWELVE T	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
PARTICULARS	(\$ PER)	VOLUME	(\$)
DEMAND			
FT - DEMAND	0.3560 *	2,208,000	786,048
	1	1	
		1	
		1	
		1	
		1	
TOTAL DEMAND			786,048
COMMODITY		1	
	• ]		
		1	
		1	
		1	
TOTAL COMMODITY		<u> </u>	. 0
MISCELLANEOUS			
TRANSPORTATION	-		-
OTHER MISCELLANEOUS (SPECIFY)	-		-
Capacity Release	1		•
	·		
	1	1	
TOTAL MISCELLANEOUS			
IO I ME MISOEFFWAGOOS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPL	IER/TRANSPORTER		786,048

#### CURRENTLY EFFECTIVE RATES APPLICABLE TO RATE SCHEDULES FTS AND ITS

#### RATE LEVELS - RATE PER DTH

RATE SCHEDULE	FTS	Base Tariff Rate	Annual Charge Adjustment 1/	R&D Funding Unit 2/	Total Effective Rate
Reservation Charge	3/			•	
240047444034 024084	Maximum 1	\$0.3560		\$0.2180	\$0.5740
	Maximum 2	\$0.3560		\$0.1340	\$0.4900
Daily Rate - Ma	iximum 1	\$0.0117		\$0.0072	\$0.0189
Daily Rate - Ma		\$0.0117	<b>-</b> -	\$0.0044	\$0.0161
Commodity					
·	Maximum	\$0.0000	\$0.0021	\$0.0085	\$0.0106
	Minimum	\$0.0000	\$0.0021	\$0.0000	\$0.0021
Overrun		\$0.0117	\$0.0021	\$0.0085	\$0.0223
RATE SCHEDULE	ITS		,		
Commodity					
	Maximum	\$0.0117	\$0.0021	\$0.0085	\$0.0223
	Minimum	\$0.0000	\$0.0021	\$0.0000	\$0.0021

<sup>1/</sup> ACA assessed where applicable pursuant to Section 154,402 of the Commission's regulations and will be charged pursuant to Section 23 of the General Terms and Conditions at such time that initial and successive annual ACA assessments applicable to Transporter are made.

Transportation Retainage Adjustment

NOTE: Utilizing GISB standards 5.3.22 and 5.3.23, Transporter's Rate Schedule FTS Reservation Charge can be converted to an applicable daily rate by dividing the above monthly rate by 30.4 days.

Issued by: William A. Tucker

Issued on: March 4, 2002

Effective: April 1, 2002

1.02%

<sup>2/</sup> GRI assessed where applicable pursuant to Section 154.401 of the Commission's regulations. The Maximum 1 rate is applicable to customers with load factors exceeding 50%; the Maximum 2 is applicable to customers with load factors equal to or less than 50%.

<sup>3/</sup> Minimum reservation charge is \$0.00.

SCHEDULE 1 - A PAGE 8 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

#### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	(12/1/01/1/1/202	AND THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED	NOVEMBER 30, 2002		
SUPPLIER OR TRANSPORTER NAME	Various Producers / Market	eters	
TARIFF SHEET REFERENCE			
EFFECTIVE DATE OF TARIFF		RATE SCHEDULE NUMBI	ER
TYPE GAS PURCHASED	X NATURAL	LIQUIFIED	SYNTHETIC
UNIT OR VOLUME TYPE	MCF	CCF	OTHER DTH
PURCHASE SOURCE	XINTERSTATE	INTRASTATE	•
			``
INCLUDABLE GAS SUPPLIERS	UNIT	TWELVE	EXPECTED GAS
	RATE	MONTH	COST AMOUNT
PARTICULARS	(\$ PER)	VOLUME	(\$)
DEMAND			
Various Producers/Marketers	-	35,140,418	166,130
Needle Peaking @ City Gate (Various Suppliers)	-	2,235,000	242,100
		<b>{</b>	1
		}	}
		]	
	·		
TOTAL DEMAND			408,230
101VF DEMVIAD			
COMMODITY	- {	<b>1</b>	ł
See Commodity Costs sheet, Page 9 of 9.	Ĭ	<b>}</b>	1
	1	.	
	· ·		
	1	J	
	)		
TOTAL COMMODITY			<del></del>
TOTAL COMMODITY			
MISCELLANEOUS		[	ļ
TRANSPORTATION	-	-	
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
		1	<b>.</b>
	l	1	· ]
		}	
TOTAL MISCELLANEOUS			<u> </u>
IO IAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPL	JER/TRANSPORTER		408,230

SCHEDULE I - A PAGE 9 OF 9

#### COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

#### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	MARCH 1, 2003	_AND THE			
VOLUME FOR THE TWELVE MONTH PERIOD ENDED	NOVEMBER 30, 2002	-			
SUPPLIER OR TRANSPORTER NAME_	Commodity Costs				
TARIFF SHEET REFERENCE					
EFFECTIVE DATE OF TARIFF		RATE SCHEDU	LE NUMBER		•
TYPE GAS PURCHASED	K NATURAL	LIQUIFIED	SYNTHETIC	•	-
UNIT OR VOLUME TYPE	MCF	CCF	OTHER		
PURCHASE SOURCE	INTERSTATE	INTRASTATE			
GAS COMMODITY RATE FOR MARCH, 2003 THROUGH MA	Y, 2003:				
CAR MARKETERS .					
GAS MARKETERS: WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dih) (1)	•			\$5.7077	S/Dth
CG&E FUEL	1,000	2	\$0.0571	\$5,7648	\$/Dth
DTH TO MCF CONVERSION	1.0261	-	\$0.1505	\$5,9153	S/Mcf
ESTIMATED WEIGHTING FACTOR	0.9780		40.1000	\$5,7852	\$/Mcf
GAS MARKETERS COMMODITY RATE	0.0700	,		\$5.785	\$/Mcf
GAS STORAGE :			•		
COLUMBIA GAS TRANS STORAGE INVENTORY RATE				\$3.4488	\$/Dth
COLUMBIA GAS TRANS, FSS WITHDRAWAL FEE		•	\$0.0153	\$3.4641	\$/Dth
COLUMBIA GAS TRANS, SST FUEL	2,398	<b>%</b>	\$0.0831	\$3,5472	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE			\$0.0128	\$3,5600	\$/Dth
KO TRANS, COMMODITY RATE			\$0.0138	\$3.5738	\$/Dth
CG&E FUEL	1,000	6	\$0.0357	\$3.6095	\$/Dth
DTH TO MCF CONVERSION	1.026	1	\$0.0942	\$3.7037	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0220	)		\$0.0815	\$/Mof
GAS STORAGE COMMODITY RATE - COLUMBIA G	AS			\$0.082	\$/Mcf
EXAS GAS TRANSMISSION - STORAGE INVENTORY RAT	E			\$5,5486	\$/Dth
EXAS GAS COMMODITY RATE			\$0.0491	\$5,5977	\$/Dth
CG&E FUEL	1.000	<b>%</b>	\$0.0560	\$5.6537	\$/Dih
DTH TO MCF CONVERSION	1.026	[	\$0.1476	\$5.8013	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.000	)		\$0.0000	\$/Mcf
GAS STORAGE COMMODITY RATE - TEXAS GAS			,	\$0.000	\$/Mcf
PROPANE:				<b></b>	
WEIGHTED AVERAGE PROPANE INVENTORY RATE		-		\$0.40178	\$/Gal
GALLON TO MCF CONVERSION	14.8-	7	\$5.5606	\$5.9624	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.000	)		\$0.0000	\$/Mcf
PROPANE COMMODITY RATE				\$0.000	\$/Mcf

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 3/17/03 and contracted hedging prices.

#### OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF MARCH 1, 2003
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2002

AND THE

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
HER GAS COMPANIES			
TOTAL OTHER GAS COMPANIES			
HO PRODUCERS	į		
TOTAL OHIO PRODUCERS			
<u>LF-HELP ARRANGEMENT</u> TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY)			
Firm Belancing Service (FBS) Credit (1) Contract Commitment Cost Recovery (CCCR) Credit (1)	0.181 * -0.001 *	10,293,687 54,005,635	(1,863, 51
	,		
TOTAL SELF-HELP ARRANGEMENT			(1,811,
ECIAL PURCHASES	,		

FOOTNOTE NO. (1) Unit rate and volumes are in \$/Mcf and Mcf respectively.

### PURCHASED GAS ADJUSTMENT CINCINNATI GAS & ELECTRIC CO. ATTACHMENT TO SCHEDULE I

INCLUDABLE PROPANE (PEAK SHAVING @ EASTERN AVE. AND DICKS CREEK PLANTS):	
BOOK COST OF INCLUDABLE PROPANE (\$/GAL)	0.41544
INCLUDABLE PROPANE FOR 12 MO. ENDED NOVEMBER 30, 2002 (GALS)	85,582
SUB TOTAL	35,554
INCLUDABLE PROPANE (PEAK SHAVING @ ERLANGER PLANT):	
BOOK COST OF INCLUDABLE PROPANE (\$/GAL)	0.34268
INCLUDABLE PROPANE FOR 12 MO. ENDED NOVEMBER 30, 2002 (GALS)	19,780
SUB TOTAL	6,778
TOTAL DOLLARS	\$42,332
TOTAL GALLONS	105,362
See Commodity Costs sheet, Page 9 of 9. WEIGHTED AVERAGE RATE	\$0.40178

# THE CINCINNATI GAS & ELECTRIC COMPANY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT DETAILS FOR THE THREE MONTH PERIOD ENDED NOVEMBER 30,

2002

PARTICULARS			UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	NOVEMBER 30,	2002	MCF	43,711,948
TOTAL SALES: TWELVE MONTHS ENDED	NOVEMBER 30,	2002	MCF	43,711,948
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES			RATIO	1.000
SUPPLIER REFUNDS RECEIVED AND RECONCILIATIO ORDERED DURING THE THREE MONTH PERIOD	N ADJUSTMENTS NOVEMBER 30,	2002	\$	(30,852.76
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS AND	D RECONCILIATION A	DJUSTMENTS	\$	(30,852.76
INTEREST FACTOR				1.0556
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS ANI ADJUSTMENTS, INCLUDING INTEREST	D RECONCILIATION		\$	(32,549.66
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	NOVEMBER 30,	2002	MCF	43,711,948
CURRENT SUPPLIER REFUND AND RECONCILIATION	ADJUSTMENT		\$/MCF	(0.001
DETAILS RECEIVED DURING THE THREE MON	OF REFUNDS / ADJU TH PERIOD ENDED	STMENTS NOVEMBER 30,	2002	
PARTICULARS (SPECIFY)			UNIT	AMOUNT
SUPPLIER	*		•	
COLUMBIA GAS TRANSMISSION COMPANY - REFUND COLUMBIA GULF TRANSMISSION COMPANY - REFUN	DATED SEPTEMBER D DATED SEPTEMBE	20, 2002 R 20, 2002	\$ \$	27,282.02 3,570.74
TOTAL REFUNDS APPLICABLE TO THE CURRENT	GCR		<b>\$</b>	30,852.76

#### **PURCHASE GAS ADJUSTMENT** THE CINCINNATI GAS & ELECTRIC COMPANY ACTUAL ADJUSTMENT DETAILS FOR THE THREE MONTH PERIOD ENDED NOVEM

NOVEMBER 30,

2002

PARTICULAR8	UNIT	SEPTEMBER	OCTOBER	NOVEMBER
SUPPLY VOLUME PER BOOKS		,		
PRIMARY GAS SUPPLIERS	MCF	966,600	3,005,758	5,902,979
UTILITY PRODUCTION	MCF	.0	0	0
INCLUDABLE PROPANE	MCF	0	0	1,917
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	387,224	(26,030)	(29,515)
TOTAL SUPPLY VOLUMES	MCF	1,353,824	2,979,728	5,875,381
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	6,884,771	15,466,410	29,479,492
TRANSITION COSTS	\$	. 0	. 0	0
UTILITY PRODUCTION	\$	0	0	0 252
INCLUDABLE PROPANE	*\$	0	0	9,352
OTHER COSTS (SPECIFY):	\$	(149,134)	(316,703)	n
MIRANT MANAGEMENT FEE	Φ <b>c</b>	(1,297)	(1,741)	(4,920)
CONTRACT COMMITTMENT COSTS RIDER TRANSPORTATION GAS COST CREDIT	\$	(,,,237)	0	0
RATE "IT" CREDIT	. <b>S</b>	ŏ	ŏ	ō
FIRM TRANSPORTATION SUPPLIER COST	. <b>\$</b>	Ō	0	(2,033)
CUSTOMER POOL USAGE COST	\$	(69,419)	(70,765)	(90,370)
LOSSES - DAMAGED LINES	\$	(7,410)	0	0
SALES TO REMARKETERS	\$	0	. 0	G
WEIGHTED AVERAGE PIPELINE COST REFUNDED/(BILLED) TO		*	_	_
SUPPLIERS	\$	<u>. 0</u>	0	0
TOTAL SUPPLY COSTS	\$	6,657,511	15,077,201	29,391,521
SALES VOLUMES				e.
JURISDICTIONAL	MCF	932,661.6	1,315,440.7	3,949,800.8
NON-JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	0.0	0.0	0.0
TOTAL SALES VOLUMES	MCF	932,661.6	1,315,440.7	3,949,800.8
	\$/MCF	7.138	11.462	7.441
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF) LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF	4.223	4.218	4.221
DIECEDENCE	\$/MCF	2.915	7.244	3.220
DIFFERENCE TIMES: MONTHLY JURISDICTIONAL SALES	MCF	932,661.6	1,315,440.7	3,949,800.8
EQUALS MONTHLY COST DIFFERENCE	\$	2,718,708.56	9,529,052.43	12,718,358.58
PARTICULARS	UNIT _			AMOUNT
TOTAL COST DIFFERENCE FOR THE THREE MONTH PERIOD FOR USE IN THE CURRENT AA CALCULATION	\$		•	24,966,119.57
		•		43,711,948
DIVIDED BY: TWELVE MONTH SALES ENDED NOVEMBER 30, 200				0.571
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			

# PURCHASE GAS ADJUSTMENT THE CINCINNATI GAS & ELECTRIC COMPANY BALANCE ADJUSTMENT DETAILS FOR THE THREE MONTH PERIOD ENDED

NOVEMBER 30, 2002

PARTICULARS	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR ( DECEMBER 1, 2001 )	\$	(7,086,353.04)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$ (0.135) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 45,969,223 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO	\$	(6,2 <b>05</b> ,845, 13)
THE CURRENT RATE	Þ	(0,200,040, 13)
BALANCE ADJUSTMENT FOR THE AA	\$	(880,507.91)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR ( DECEMBER 1, 2001 )	\$	(381,308.56)
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ (0.007) /MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 45.969.223 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	(321,784.55)
	\$	(59,524.01)
VANCE ADJUSTMENT FOR THE RA	Ψ	(00,024.01)
LLAR AMOUNT OF THE BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR SEPTEMBER 1, 2002 )	\$	555,201.35
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.096 /MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 6.620.078 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE		
EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	\$	635,527.45
BALANCE ADJUSTMENT FOR THE BA	\$	(80,328.10)
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	(1,020,358.02)

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY
GAS COST RECOVERY RATE CALCULATIONS

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	SIMCF	6.782
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.066
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.891
BALANCE ADJUSTMENT (BA)	\$/MCF	0.527
GAS COST RECOVERY RATE (GCR) ≈ EGC + RA + AA +BA	\$/MCF	8.134
GAS COST RECOVERY RATE EFFECTIVE DATES: MAY 31, 2003 THROUGH	BH AUGUST 28, 2003	
EXPECTED GAS COST CALCULATION		
DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	6.782
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY C	ALCULATION	
PARTICULARS	ยทเт	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.00
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	. (0.00
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMEN		(0.06
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0,00
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.066
ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
RRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.44
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.57
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.02)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.09)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.89
DAY AND AR HIGHWAY AND		
BALANCE ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT	\$_	1,680,989.7
JURISDICTIONAL SALES FOR THE QUARTER	MCF	3,192,21
BALANCE ADJUSTMENT (BA)	\$/MCF	0.52
THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD		
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.		
DATE FILED: April 30, 2003	BY: JOHN P. ST	<u>EFFEN</u>

TITLE: VICE-PRESIDENT, RATES

SCHEDULE

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

# EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGG RATE IN EFFECT AS OF JUNE 1, 2003 VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 28, 2003

\$0.688 /MCI			DEMAND (FIXED) COMPONENT OF EGC RATE:
50,788,315 MCF			TOTAL GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:
\$29,859,131	(2,848,311)	32,707,442	TOTAL DEMAND COSTS;
(2,848,311)	(2,848,311)		OTHER GAS COMPANIES (SCH. 1-B) OHIO PRODUCERS (SCH. 1-B) SELF-HELP ARRANGEMENTS (SCH. 1-B) SPECIAL PURCHASES (SCH. 1-B)
408,230	0	408,230	PRODUCERMARKETER (SCH. I-A) SYNTHETIC (SCH. I-A)
786,048	0	786,048	K O Transmiseion Company
491,250	0	491,250	Tennessee Gas Pipeline
4,537,957	00	4,537,957	Columbia Guif Transmission Co.
657,936	00	657,536	Union Light, Heat, and Power Co.
9		01.00	INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)
EXPECTED GAS COST AMT (\$)	COST AMT (\$)	EXPECTED GAS COST AMT (\$)	DEMAND COSTS
TOTAL DEMAND	MISC	DEMAND	

# COMMODITY COSTS:

\$8.782 /MCF

\$6.194 MCF .

\$0.000 /MCF \$0.000 /MCF \$0.000 /MCF \$6.194 /MCF

TOTAL EXPECTED GAS COST:

SCHEDULE I - A PAGE 1 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

#### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	JUNE 1, 2003	AND THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED	FEBRUARY 28, 2003		*
SUPPLIER OR TRANSPORTER NAME	Columbia Gas Transmissi	on Corp Zone #3	
TARIFF SHEET REFERENCE		lo. 1 Sheet No. 29/26	
EFFECTIVE DATE OF TARIFF		RATE SCHEDULE NUM	BER FSS/SST
,	4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -		OVERTIFIED
TYPE GAS PURCHASED		LIQUIFIED	SYNTHETIC X OTHER DTH
UNIT OR VOLUME TYPE		CCF	X OTHER DTH
PURCHASE SOURCE	X INTERSTATE	INTRASTATE	
INCLUDADI E CAC CURRI IERO		•	
INCLUDABLE GAS SUPPLIERS	UNIT	TWELVE	EXPECTED GAS
DADTIOUI ADO	RATE	MONTH	COST AMOUNT
PARTICULARS		VOLUME	
	(\$ PER)	VOLOME	(\$)
DEMAND	4 5000	1 0.646.460	3,990,421
CONTRACT DEMAND - FSS MDSQ	1.5080	2,646,168	
CONTRACT DEMAND - FSS SCQ	0.0290	112,992,948	3,276,795
CONTRACT DEMAND - SST (Oct-Mar)	4.4814	1,323,084	5,929,269
CONTRACT DEMAND - SST (Apr-Sep)	4.4814	* 661,542	2,964,634
	,		
			. ]
	-	<b>\</b>	-
	i		
7		<u> </u>	
TOTAL DEMAND			16,161,119
COMMODITY	1		1
COMMODITY		<b>;</b>	[ ]
OTHER COMMODITY (SPECIFY)			•
• • • • • • • • • • • • • • • • • • • •	1		
		<b> </b>	
TOTAL COMMODITY			
	ì		
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	•
Capacity Release - SST (System Sup)		1	-
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAR COST OF BRIMARY SURBI	I IED/TDANIEDADTED		18,161,119
TOTAL EXPECTED GAS COST OF PRIMARY SUPP	しにん バスタバットしん ここん		10,101,118

Columbia Gas Transmission Corporation FERC Gas Tamiff	ission (	Corporati	ion	2							Eighteenth	Eighteenth Revised Sheet No. 29 Superseding	60
Second Revised Volume No.	me No.	1									Seventeenth		6
Currently Effective Rates Applicable to Rate Schedule FSS, ISS, and SIT Rate Per Dth	ites edule FS	(S, 1SS, at	nd SIT										
	Tar	. Tr Base Tariff Rate	Transportation Cost Rate Adjustment Current Surcha	ion Cost istment Surcharge	Electric Power Costs Adjustmen Current Surcha	Electric Power Costs Adjustment urrent Surcharge	Power Annual ( ustment Charge Surcharge Adjustment 2/	General R&D Funding Unit 3/	Total Effective Rate	Daily Rate			
Rate Schedule FSS Reservation Charge Capacity Injection Withdrawal	<b>&amp; + + + +</b>	1.508 2.90 1.53				1 1 1 1 1 ·			2.98 1.53 1.53	0.050 2.90 1.53 1.53			
Rate Schedule ISS Commodity Maximum Minimum Injection		5.95			1 1 1			, , , , , , , , , , , , , , , , , , ,	5,95 0,00 1,53	5.95 0.00 1.53			
Mithdrawal Rate Schedule SIT Commodity Maximum Minimum	<b>.</b>	1.53 4.13 1.53		• • •					4.13 1.53	4.13 1.53			
<ol> <li>Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbi and Electric Power Costs Adjustment (EPCA), respectively.</li> <li>ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.</li> <li>GRI assessed where applicable pursuant to Section 154.401 of the Commission's Regulations.</li> </ol>	858 exper r Costs / e applica	ases and E Adjustment oble pursu	lectric Pow (EPCA), re ant to Sect ant to Sect	ver Costs wh espectively. Hon 154.402 Hon 154.401	ich are re of the Co of the Co	covered thr mmission's mmission's	ough Columb Regulations Regulations	ia's Transpo	rtation Costs	Rate Adj	Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) 1154.402 of the Commission's Regulations. 1154.401 of the Commission's Regulations.	3	

Issued by: Carl W. Levander; Vice President Issued on: December 31, 2002

Sixty-fourth Revised Sheet No. 26	ed1	Sixty-third Revised Sheet No. 26	
Columbia Gas Transmission Corporation	FERC Gas Tariff	Second Revised Volume No. 1	

Currently Effective Rates Applicable to Rate Schedule SST and GTS Rate Per Dth	ates hedule S	ST and GTS										
	Ta.	Base Tariff Rate 1/	Transport Rate Ad Current	Transportation Cost Rate Adjustment Current Surcharge	Elect Costs A Current	Electric Power Costs Adjustment irrent Surcharge	Annual Charge Adjustment 2/	General R&D Funding Unit 3/	fotal Effective Rate	Daily Rate		
Rate Schedule(SST) Reservation Charge Maximum 1 Maximum 2	* *	5.720	0.331	0.001	0.033	.0.002 .0.002	1 1	0.050 0.031	6,133 6,114	0.202 0.201	4.4814	
Commodity Maximum Minimum Overun	<del>.</del>	1.02 1.02 19.83	0.34 0.34 1.43	. 0.13 0.13 0.13	0.27 0.27 0.38	0.02	0.21 0.21 0.21	0.40 0.00 0.40	2.39 1.99 22.39	2.39 1.99 22.39		
Rate Schedule GTS Commodity Maximum Minimum	₩ ↔ ↔	75,56 3.08 72.48	2.52 0.34 2.18	0.14 0.14 0.00	0.49	0.01 0.01 0.00	0.21 0.21 -	00.0	79.53 4.05 74.88	79.53 4.05 74.88		
1/ Excludes Account 858 expenses and El	958 expe	58 expenses and Ele	ctric Power	Costs which	h are recov	rered through	ectric Power Costs which are recovered through Columbia's Trans	Transportati	on Costs Ra	ectric Power Costs which are recovered through Columbia's Fransportation Costs Rate Adjustment (TCRA)	t (TCRA)	

<sup>\*</sup> LESS 28% DISCOUNT ON BASE RATE: 5.72 X .72 - 4.1184 and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.

ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

GRI assessed where applicable pursuant to Section 154.401 of the Commission's Regulations. The Maximum 1 rate is applicable to shippers with load factors exceeding 50%; Maximum 2 rate is applicable to shippers with load factors equal to or less than 50%.

Minimum reservation charge is \$0.00.

4

25

PER RATE CASE #RP95-408 SETTLEMENT.

Issued by: Carl W. Levander, Vice President Issued on: February 28, 2003

SCHEDULE 1 - A PAGE 2 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

#### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF		THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED	FEBRUARY 28, 2003		
SUPPLIER OR TRANSPORTER NAME	Union Light, Heat, and Power C	Company	
TARIFF SHEET REFERENCE			
EFFECTIVE DATE OF TARIFF	1/1/2003	RATE SCHEDULE NUMBER	}
TYPE GAS PURCHASED		LIQUIFIED	SYNTHETIC
UNIT OR VOLUME TYPE			OTHER DTH
PURCHASE SOURCE	X INTERSTATE	NTRASTATE	
INCLUDABLE GAS SUPPLIERS			
THOLODAGE GROOT LECTO	UNIT	TWELVE	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
	(\$ PER)	VOLUME	(\$)
DEMAND			
CONTRACT DEMAND	0.3046 *	2,160,000	657,936
	1		
		•	
	1		1
TOTAL DEMAND			657,938
		4	
COMMODITY			1
COMMODITY	*		1
OTHER COMMODITY (SPECIFY)	1		
	1	•	1
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION		-	•
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
	1		
	1		
	[		
	.		
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SLIPPI	IER/TRANSPORTER		657,936

SCHEDULE I - A PAGE 3 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

#### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF VOLUME FOR THE TWELVE MONTH PERIOD ENDED	JUNE 1, 2003 ANI FEBRUARY 28, 2003	THE	
TOLDINE   OF THE PRODUCT INDICTION OF THE PRODUCT O		*	
SUPPLIER OR TRANSPORTER NAME_	Columbia Gulf Transmission (		
TARIFF SHEET REFERENCE _	Second Revised Volume No. 1		
EFFECTIVE DATE OF TARIFF	4/1/2003	RATE SCHEDULE NUMBE	R FTS-1/FTS-2
TYPE GAS PURCHASED UNIT OR VOLUME TYPE PURCHASE SOURCE	MCF .	LIQUIFIED CCF X INTRASTATE	SYNTHETIC OTHER DTH
INCLUDABLE GAS SUPPLIERS			
PARTICULARS	UNIT RATE	TWELVE MONTH	EXPECTED GAS COST AMOUNT (\$)
Processing	(\$ PER)	VOLUME	181
DEMAND FTS-1 DEMAND (NOV-MAR) FTS-1 DEMAND (APR-OCT) FTS-2 DEMAND (NOV-MAR) FTS-2 DEMAND (APR-OCT)	3.1450 • 3.1450 • 0.9995 • 0.9995 •	566,070 607,495 408,800 438,718	1,780,290 1,910,572 408,596 438,499
TOTAL DEMAND			4,537,957
COMMODITY COMMODITY OTHER COMMODITY (SPECIFY)			
			,
TOTAL COMMODITY			0
MISCELLANEOUS TRANSPORTATION Capacity Release FTS-1 Capacity Release FTS-2	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLI	ER/TRANSPORTER		4,537,957

Thirty-second Revised Sheet No. 18 Superseding Thirty-first Revised Sheet No. 18							
		Company Use and Unaccounted For (7)		2.607 2.607 2.607			•
	,	Daily Rate (6)	0.1050 0.1044	0.0231 0.0191 0.1265			
		General Total R&D Funding Effective Unit Rate (4) (5) \$ \$	3.1950 3.1760	0.0231 0.0191 0.1265			!
		General R&D Fundin: Unit (4) \$	0.0500	0.0040 0.0000 0.0040	ń		
		Subtotal (3)	3.1450 3.1450	0.0191 0.0191 0.1225	•		
	175-2	Annual Charge Adjustment (2) \$.		0.0021 0.0021 0.0021			
	FTS-2, and	Base Rate (1)	3.1450	0.0170 0.0170 0.1204		- '	
Columbia Gulf Transmission Company FERC Gas Tariff Second Revised Volume No. 1	Currently Effective Rates Applicable to Rate Schedules FTS-1, ITS-1, FTS-2, and Rates per Dth		Rate Schedule(FTS-1) Rayne, LA To Points North Reservation Charge 3/ Maximum Load Factor Customers above 50\$ Load Factor Customers at or below 50%	Lommodity Maximum Mirimum Overrun			

Issued by: Carl W. Levander, Vice President Issued on: February 28, 2003

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18A 18Å						(S)				
Twenty-second Revised Sheet No. Superseding Twenty-first Revised Sheet No.			-			RP97-52 SETTLEMENT.	٠			
sed S rsedi			*			25				
Revi Supe Revi						7-				
cond						RPG				
wenty-second Twenty-first			*							
Twent Twer					*	CASE #				
						RATE				
		nd nted		,		PER	222		1	
		Company Use and Unaccounted For (7)		• •	0.301 0.301 0.301		0,582 0,582 0,582			٠
•	-			4 60	ឧឌដ	0.4945 0.0365 0.0359	88 88 73	<sup>1</sup> 2.0	22.23	
		Daily Rate (6)		0.0894	0.0063 0.0023 0.0941	0.0365	0.0078 0.0038 0.0427	0.0847	0.0131 0.0091 0.0961	
		e tive		00	63 123 141	70	)78 )38  27	.55 565	131 991 961	
		fotal Effective Rate (5)		2.7200	0.0063 0.0023 0.0941	DISCOUNTED 7 0.0500 1.1103 0.0310 1.0913	0.0078 0.0038 0.0427	2.5755	0.0131 0.0091 0.0961	
*		ed ing		0.0500	0.0040 0.0000 0.0040	SCOUNT 0.0500 0.0310	0.0040 0.0000 0.0040	0.0500	0.0040 0.0000 0.0040	
		General R&D Funding Unit (4) \$	-	0.0	0.00	01SC	0.00	0.0	0.00	
		6 R& otal		2.6700	0.0023 0.0023 0.0901	1.0603	0.0038 0.0038 0.0387	2.5255	0.0091 0.0091 0.0921	
		Subtotal (3)		2.2	000	(-j	999	2.	000	
	2,	ia] ient ient			0.0021 0.0021 0.0021		0.0021 0.0021 0.0021		0.0021 0.0021 0.0021	
	od ITS-2	Annual Charge Adjustment (2) \$							999	
	-2, ar			2.6700	0.0002 0.0002 0.0880	1.0603	0.0017 0.0017 0.0366	2.5255 2.5255	0.0070 0.0070 0.0900	
	FTS.	Base Rate (1)			000				000	
any	178-1			¥05 ×		50%		9W 503		
Сощр	S-1,			e 50% r be1c		e 50% r beli		e 50% r bel		
sion No. 1	es FI			above at on		abovi		abov.		
Smis	Rates		3	omers		3/ omers		omers		
Tran ff d Vol	tive ate S		TS-2 als	Cust		ils iharge cust		ore Charge Cust		
Gulf Tari vise	Effec to R Dth		Later Tom C	actor actor	3 <b>3 3</b> 4	atera ton C actor	E B B Lty	Onsho	ŽĘĘS	
Columbia Gulf Transmission Company FERC Gas Tariff Second Revised Volume No. 1	Currently Effective Rates Applicable to Rate Schedules FTS-1, ITS-1, FTS-2, and Rates per Dth		Rate Schedule FTS-2 Offshore Laterals Reservation Charge	nak mumi Load Factor Customers above 50% Load Factor Customers at or below 50%	Commodity Maximum Minimum Overrun	Onshore Laterals Reservation Charge 3/ Maximum Load Factor Customers above 50% Load Factor Customers at or below 50%	Commodity Maximum Minimum Overrun	Offsystem-Unshore Reservation Charge 3/ Maximum Load Factor Customers above 50% Load Factor Customers at or below 50%	Commodity Maximum Minimum Overrun	
Colul FERC	Curre Appli Rates		Rate Offs Res	Ĕ	ŭ <b>*</b> * * * * * * * * * * * * * * * * * *	Onsi Re:	ن – <del></del>	Offs.	٠	
	h					-				

Issued by: Carl W. Levander, Vice President Issued on: February 28, 2003

SCHEDULE I - A PAGE 4 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

#### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	JUNE 1, 2003AN	ID THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDER	FEBRUARY 28, 2003		
SUPPLIER OR TRANSPORTER NAMI	E Texas Gas Transmission Co	rn	ri .
TARIFF SHEET REFERENCE			
EFFECTIVE DATE OF TARIF		RATE SCHEDULE NUMBER	NNS-4
EFFECTIVE DATE OF TARRIES	<u> </u>		
TYPE GAS PURCHASE	X NATURAL		SYNTHETIC
UNIT OR VOLUME TYPI	MCF		OTHER DTH
PURCHASE SOURCE	E X INTERSTATE	INTRASTATE	
INCLUDABLE GAS SUPPLIERS			
111000011000 0110 0011 110110	UNIT	TWELVE	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
,	(\$ PER)	VOLUME	(\$)
DEMAND			
CONTRACT DEMAND Nom&Unnom (Nov-Mar)	0.4125	13,590,000	5,605,875
CONTRACT DEMAND Nom&Unnom (April)	0.4125 *	974,460	401,965
CONTRACT DEMAND Nom (May-Sep)	0.4125 *	1,680,246	693,101
CONTRACT DEMAND Nom&Unnorn (October)	0.4125 *	1,161,942	479,301
CONTINUE DEMINISTRATION (COURSE)		1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	
		1	
		1	
TOTAL DEMAND			7,180,242
COMMODITY			
COMMODITY			i
OTHER COMMODITY (SPECIFY)		[	
		1	1
TOTAL COMMODITY			-
1011/2001110011			
MISCELLANEOUS	l		
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	_	_	-
Capacity Release			-
	1		
TOTAL MISCELLANEOUS			
,			
TOTAL EXPECTED GAS COST OF PRIMARY SUP	PLIER/TRANSPORTER		7,180,242



**GAS PIPELINE** SouthCentral P.O. Box 20008 3800 Frederica St. Owensboro, Kentucky 42304 270/926-8686

August 1, 2002

Mr. Jim Henning The Cincinnati Gas and Electric Company 139 Bast Fourth Street Cincinnati, OH 45202

RE: Revised Discount Agreement

Dear Jeff:

Texas Gas Transmission Corporation (Texas Gas) has reviewed The Cincinnati Gas and Electric Company's (CG&E) request for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer CG&E the following discount:

Contract No. Rate Schedule: N000405 NNS)

Time Period:

November 1, 2002 through October 31, 2004

**Delivery Point:** 

Cincinnati Gas and Electric Company, Meter No. 1229

Discounted Demand Rate:

For each unit of its daily contract demand, CG&E shall pay (\$0.4125)

(including all surcharges).

Discounted Commodity Rate:

Texas Gas shall discount the GRI surcharge on all volumes delivered to CG&E's city gate meter. In addition to the the GRI discount, Texas Gas shall agree to discount its maximum NNS commodity rate by one cent

(\$0.01) on all volumes delivered to CG&E's city gate meter.

**Delivery Point Qualification:** 

The Discounted Demand Rate and Discounted Commodity Rate are limited to quantities delivered at the Delivery Point specified above. TO THE EXTENT THAT CG&E OR ITS REPLACEMENT SHIPPER(S) DELIVER GAS TO AN ALTERNATE DELIVERY POINT ON ANY DAY, THEN THE DISCOUNTED DEMAND RATE AND THE DISCOUNTED COMMODITY RATE PROVIDED ABOVE SHALL NOT APPLY TO AN EQUIVALENT PORTION OF CG&E'S CONTRACT DEMAND. IN SUCH CASE, CG&E SHALL PAY THE MAXIMUM ZONE 4 RESERVATION RATE PLUS THE MAXIMUM ZONE 4 COMMODITY RATE MULTIPLIED BY THE QUANTITY DELIVERED TO THE ALTERNATE DELIVERY POINT(S) (UP TO BUT NOT EXCEEDING THE FIRM CONTRACT DEMAND THIS **AGREEMENT** FOR **ESTABLISHED** UNDER QUANTITIES TRANSPORTED WITHIN THE FIRM CONTRACT DEMAND). CG&E shall continue to receive the Discounted Demand Rate and Discounted Commodity Rate for the remainder of its contract demand, if any, in excess of the quantity delivered to the alternate delivery point(s).

SCHEDULE I - A PAGE 5 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

#### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	JUNE 1, 2003AND 1	HE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED	FEBRUARY 28, 2003		
SUPPLIER OR TRANSPORTER NAME	Texas Gas Transmission Corp.		
TARIFF SHEET REFERENCE		et no. 11, 11D	
EFFECTIVE DATE OF TARIFF		ATE SCHEDULE NUMBER	FT, STF
ELICOTAL DATE OF TARRET	1772000, 177		
TYPE GAS PURCHASED	X NATURAL LI		SYNTHETIC
UNIT OR VOLUME TYPE		CF X	OTHER DTH
PURCHASE SOURCE		TRASTATE	
MALLIDADI E ALC GUDDURDO	•	и	
INCLUDABLE GAS SUPPLIERS	UNIT	TWELVE	EXPECTED GAS
PLA PROPERTY A PLAN			COST AMOUNT
PARTICULARS	RATE	MONTH	
	(\$ PER)	VOLUME	(\$).
DEMAND	2 2072	4 675,050	4 429 220
FT - DEMAND Direct Assignment (Zn SL)	0.3076	4,675,650	1,438,230
FT - DEMAND Direct Assignment (Zn 1)	0.2770		4 2 42 422
STF - DEMAND (Zone SL)	0.3850 *	2,718,000	1,046,430
	l l	1	
TOTAL DELLAND			0.494.660
TOTAL DEMAND			2,484,660
COMMODITY			
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
	1		
TOTAL COMMODITY			0
MISCELLANEOUS	<b>,</b>	•	
TRANSPORTATION		-	-
OTHER MISCELLANEOUS (SPECIFY)		_	
Capacity Release	·		
ambrand Hanna			
			-
TOTAL MISCELLANEOUS	**************************************		
a the same control of the property 15.2 mm for the fig.			***************************************
TOTAL EXPECTED GAS COST OF PRIMARY SUPP	LIER/TRANSPORTER		2,484,660
and the second s			

Texas Gas Transmission Corporation FERC Gas Tariff First Revised Volume No. 1

Thirty-Sixth Revised Sheet No. 11 Superseding Thirty-Fifth Revised Sheet No. 11

sr Rate Schedule (FT	Currently Affective	Rates	(3)	0.0833	0.1756	0.2139	0.2553	0.3076	0.1450	0.1833	0.2263	(0.2770)	0.1254	0.1675	0.2207	0.1304	0.1839	0.1372
\$ per Whetu) For Service Under Rate Schedule(FF		(1) (1)	. (2)	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
Currently Riffective Maximum Daily Demand Rates (& per )	Base Tariff	Rate Sa	(1)	0.0817	0.1740	0.2123	0.2537	0.3060	0.1434	0.1817	6.2227	0.2754	0.1238	0.1659	0.2191	0.1288	6.1823	0.1356
Currently Effective				- TO		1 0		4-16		1 6 1	# e*	7 11 1	- C	1 0	. 4	* (1	1 4	***

Minimum Rates: Desand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release vate shall be the applicable saximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

H GRI surcharge applicable pursuant to Section 22 of the General Terms and Conditions. daily demand adjustment for low load factor customers (load factor of 50% or less) is \$0.0010. (ĭ)



GAS PIPELINE SouthCentral P.O. Box 20008 3800 Frederica St. Owensboro, Kentucky 42304 270/926-8686

August 1, 2002

Mr. Jim Henning
The Cincinnati Gas and Electric Company
139 East Fourth Street
Cincinnati, OH 45202

**RE:** Discount Agreement

Dear Jeff:

Texas Gas Transmission Corporation (Texas Gas) has reviewed The Cincinnati Gas and Electric Company's (CG&E) request for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer CG&E the following discount:

Contract No.

Rate Schedule:

Time Period:

**Delivery Point:** 

Discounted Demand Rate:

Discounted Commodity Rate:

**Delivery Point Qualification:** 

T019208 STF

November 1, 2002 through October 31, 2004

Cincinnati Gas and Electric Company, Meter No. 1229

For each unit of its daily contract demand, CG&E shall pay \$0.3850

(including all surcharges).

CG&B shall pay the maximum commodity rate less an amount equal to the

GRI surcharge on all volumes delivered to CG&E's city gate meter.

The Discounted Demand Rate and Discounted Commodity Rate are limited to quantities delivered at the Delivery Point specified above. TO THE EXTENT THAT CG&E OR ITS REPLACEMENT SHIPPER(S) DELIVER GAS TO AN ALTERNATE DELIVERY POINT ON ANY DAY, THEN THE DISCOUNTED DEMAND RATE AND THE DISCOUNTED COMMODITY RATE PROVIDED ABOVE SHALL NOT APPLY TO AN EQUIVALENT PORTION OF CG&E'S CONTRACT DEMAND. IN SUCH CASE, CG&E SHALL PAY THE MAXIMUM ZONE 4 RESERVATION RATE PLUS THE MAXIMUM ZONE 4 COMMODITY RATE MULTIPLIED BY THE QUANTITY DELIVERED TO THE ALTERNATE DELIVERY POINT(S) (UP TO BUT NOT EXCEEDING THE FIRM CONTRACT DEMAND UNDER THIS AGREEMENT FOR ESTABLISHED **OUANTITIES TRANSPORTED WITHIN THE FIRM CONTRACT DEMAND).** CG&E shall continue to receive the Discounted Demand Rate and Discounted Commodity Rate for the remainder of its contract demand, if any, in excess of the quantity delivered to the alternate delivery point(s).

SCHEDULE I - A PAGE 6 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

#### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF		ND THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDE	D FEBRUARY 28, 2003		
SUPPLIER OR TRANSPORTER NAM	E Tennessee Gas Pipeline Co	).	
TARIFF SHEET REFERENCE		Sheet no. 23	
EFFECTIVE DATE OF TARIF		RATE SCHEDULE NUMBER	₹ FT
COT ESTINGE DATE OF TAKE		Total Delignor Back (1981)	
TYPE GAS PURCHASE		LIQUIFIED	SYNTHETIC
UNIT OR VOLUME TYP	E MCF		OTHER DTH
PURCHASE SOURC	E X INTERSTATE	INTRASTATE	
	•		ri,
INCLUDABLE GAS SUPPLIERS			
	UNIT	TWELVE	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
^ _	(\$PER)	VOLUME	(\$)
DEMAND	-		
FT - DEMAND (1-2)	3.93	125,000	491,250
			<b>,</b>
			1
	l l	1	ì ·
,		i	-
TOTAL DEMAND			491,250
			·
COMMODITY		1	
COMMODITY			1
OTHER COMMODITY (SPECIFY)			
			,
TOTAL COMMODITY			0
			,
MISCELLANEOUS	1		
TRANSPORTATION	-		-
OTHER MISCELLANEOUS (SPECIFY)	-	-	•
Capacity Release		1	•
		1	,
	<b>\</b>	1	
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUP	PLIER/TRANSPORTER		491,250

July 22, 2002

Cincinnati Gas & Electric Company 139 East Fourth Street P.O. Box 980, Rm. 403A Cincinnati, OH 45201

Attention: Mr. Randy Randolph

RE:

Firm Transportation Negotiated Rate Letter Agreement

Tennessee FT-A Service Package No. 40312

Open Season #316, Package #2

#### Dear Randy:

In response to the request of Cincinnati Gas & Electric Company (CG&E), and pursuant to Section 5.7 of Tennessee Gas Pipeline Company's (Tennessee) FT-A Rate Schedule, Tennessee hereby agrees to adjust its then applicable FT-A Transportation rate for FT-A service provided under the above referenced contract as follows:

- 1. a) If CG&E, its assignee(s) or its agent(s) (hereinafter collectively referred to as "CG&E") violates the terms of this Negotiated Rate Agreement or the terms of the above-referenced service package, Tennessee shall have the right, in its sole discretion, to immediately terminate this Negotiated Rate Agreement and/or assess, from the date of the violation, the maximum Tennessee monthly reservation rate for the entire contract quantity and the maximum daily commodity rates on all transactions occurring under this Negotiated Rate Agreement.
  - b) For the period commencing November 1, 2002, and extending through March 31, 2003, for gas delivered by Tennessee on behalf of CG&E to North Means (meter #020049) under the above referenced service package; the applicable rates for volumes received by Tennessee from Zone 1 receipt points will be the lesser of:
    - () A monthly reservation rate of \$3.93 per Dth and the maximum daily commodity rate. These rates are inclusive of surcharges.

or

- ii) Tennessee's maximum monthly FT-A reservation and maximum daily commodity rates.
- In addition, CG&E will pay applicable fuel and lost and unaccounted for charges.
- Receipts and/or deliveries to points other than those listed above during the term of ULH&P's Service Package shall result in ULH&P being assessed Tennessee's maximum reservation rate for the entire transportation quantity ("TQ") on the day(s) of such deliveries and the maximum daily commodity rates under Rate Schedule FT-A as well as the applicable fuel and loss charges and

SCHEDULE I - A PAGE 7 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

#### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	JUNE 1, 2003 AND	THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED			•
SUPPLIER OR TRANSPORTER NAME			
TARIFF SHEET REFERENCE		lo. 10	
EFFECTIVE DATE OF TARIF	4/1/2003	RATE SCHEDULE NUMBER	FTS
TYPE GAS PURCHASEI	) X NATURAL	LIQUIFIED	SYNTHETIC
UNIT OR VOLUME TYPE			OTHER DTH
PURCHASE SOURCE		INTRASTATE	•
INCLUDABLE GAS SUPPLIERS		•	
MOLODABLE GAG SOFFEILING	UNIT	TWELVE	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
PARTICULARS	(\$ PER)	VOLUME	(\$)
DEMAND	1975.0	7020112	<del> </del>
FT - DEMAND	0.3580 *	2,208,000	786,048
	· 1		ł l
	·		1
			]
TOTAL DEMAND			786,048
		'	
COMMODITY			} `
			1
	1	-	1
	•		
			0
TOTAL COMMODITY			<u> </u>
MOSELLANGOLIO			
MISCELLANEOUS	<b>\</b>		_
TRANSPORTATION	•	•	· [
OTHER MISCELLANEOUS (SPECIFY)	· •	Ť	]
Capacity Release			
			"
TOTAL MISCELLANEOUS			<del> </del>
I O I ME MIGOERRANGOOD		<u> </u>	
TOTAL EXPECTED GAS COST OF PRIMARY SUPP	PLIER/TRANSPORTER		786,048

#### CURRENTLY EFFECTIVE RATES APPLICABLE TO RATE SCHEDULES FTS AND ITS

#### RATE LEVELS - RATE PER DTH

		Base Tariff Rate	Annual Charge Adjustment 1/	R&D Funding Unit 2/	Total Effective Rate
RATE SCHEDULI	EFTS)			*	
Reservation Charge	3/				
	Maximum 1	(\$0.3560)	<b>4</b> 0 50	\$0.2180	\$0.5740
*	Maximum 2	\$0.3560	~-	\$0.1340	\$0.4900
Daily Rate - Max	imum 1	\$0.0117	~~	\$0.0072	\$0.0189
Daily Rate - Max	imum 2	\$0.0117	••	\$0.0044	\$0.0161
Commodity					-
· · · · · · · · · · · · · · · · · · ·	Maximum	\$0.0000	\$0.0021	\$0.0085	\$0.0106
	Minimum	\$0.0000	\$0.0021	\$0.0000	\$0.0021
Overrun		\$0.0117	\$0.0021	\$0.0085	\$0.0223
RATE SCHEDULI	E ITS			•	
Commodity					-
	Maximum	\$0.0117	\$0.0021	\$0.0085	\$0.0223
	Minimum	\$0.0000	\$0.0021	\$0,0000	\$0.0021

<sup>1/</sup> ACA assessed where applicable pursuant to Section 154.402 of the Commission's regulations and will be charged pursuant to Section 23 of the General Terms and Conditions at such time that initial and successive annual ACA assessments applicable to Transporter are made.

Transportation Retainage Adjustment 1.05%

NOTE: Utilizing GISB standards 5.3.22 and 5.3.23, Transporter's Rate Schedule FTS Reservation Charge can be converted to an applicable daily rate by dividing the above monthly rate by 30.4 days.

Issued by: William A. Tucker Issued on: March 11, 2003

Effective: April 1, 2003

<sup>2/</sup> GRI assessed where applicable pursuant to Section 154.401 of the Commission's regulations. The Maximum 1 rate is applicable to customers with load factors exceeding 50%; the Maximum 2 is applicable to customers with load factors equal to or less than 50%.

<sup>3/</sup> Minimum reservation charge is \$0.00.

SCHEDULE I - A PAGE 8 OF 9

#### COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

#### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF		AND THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED	FEBRUARY 28, 2003		•
SUPPLIER OR TRANSPORTER NAME	Various Producers / Marke	eters	,
TARIFF SHEET REFERENCE			
EFFECTIVE DATE OF TARIFF		RATE SCHEDULE NUMBE	R
ELLCOHAT DATE OF THEM		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
TYPE GAS PURCHASED	X NATURAL	LIQUIFIED	SYNTHETIC
UNIT OR VOLUME TYPE	MCF	CCF	OTHER DTH
PURCHASE SOURCE	XINTERSTATE	INTRASTATE	
INCLUDABLE GAS SUPPLIERS	UNIT	TWELVE	EXPECTED GAS
DADTION ADD			COST AMOUNT
PARTICULARS	RATE	MONTH	
DEMAND	(\$ PER)	VOLUME	(\$)
Various Producers/Marketers		35,140,418	166,130
		2,235,000	242,100
Needle Peaking @ City Gate (Various Suppliers)		2,233,000	242,100
			*
		i i	
	1		
		•	
		İ	
TOTAL DEMAND			408,230
TO TAL DEMAND			+20,200
COMMODITY			
See Commodity Costs sheet, Page 9 of 9.	]	]	1
bes withhouth books strong to ago but of			
*	į	(	<b>(</b>
			•
TOTAL COMMODITY			-
MISCELLANEOUS		Ì	
TRANSPORTATION		· -	_
OTHER MISCELLANEOUS (SPECIFY)	_	j	
· · · · · · · · · · · · · · · · · · ·	· ·		
	ļ.		
	1		1
TOTAL MISCELLANEOUS			0
TOTAL EXPECTED GAS COST OF PRIMARY SUPP	LIER/TRANSPORTER		408,230

SCHEDULE I - A PAGE 9 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

#### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	JUNE 1, 2003	_AND THE		
VOLUME FOR THE TWELVE MONTH PERIOD ENDED _	FEBRUARY 28, 2003		•	
SUPPLIER OR TRANSPORTER NAME	Commodity Costs			
TARIFF SHEET REFERENCE				
EFFECTIVE DATE OF TARIFF		RATE SCHEDULE NUN	MBER	,
TYPE GAS PURCHASED	X NATURAL	LIQUIFIED	SYNTHETIC	
UNIT OR VOLUME TYPE	MCF	CCF	OTHER	
PURCHASE SOURCE	<del></del>	INTRASTATE		
GAS COMMODITY RATE FOR JUNE, 2003 THROUGH AU	GUST, 2003:			
GAS MARKETERS:				
WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth)	(1):		\$5.9724	\$/Dth
CG&E FUEL	1.0009	6 \$0.0597	\$6,0321	\$/Dth
DTH TO MCF CONVERSION	1.0288	\$0.1617	\$6.1938	\$/Mcf
ESTIMATED WEIGHTING FACTOR	1.0000	)	\$6.1938	\$/Mcf
GAS MARKETERS COMMODITY RATE		•	\$6.194	\$/Mcf
GAS STORAGE:	•		00.4400	6.54
COLUMBIA GAS TRANS STORAGE INVENTORY RATE			\$3.4488	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	1	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	2.554			\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0178		\$/Dth
KO TRANS, COMMODITY RATE		\$0.0138		\$/Dth
CG&E FUEL	1.000			\$/Dth
DTH TO MCF CONVERSION	1.026	-	•	\$/Mcf
STIMATED WEIGHTING FACTOR	0.000		\$0.0000	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA	A GAS		\$0.000	\$/Mcf
_XAS GAS TRANSMISSION - STORAGE INVENTORY R	ATE		\$0.0000	\$/Dth
TEXAS GAS COMMODITY RATE		\$0.0491	\$0.0491	\$/Dth
CG&E FUEL	1.000	<b>%</b> \$0.0005	\$0.0496	\$/Dth
DTH TO MCF CONVERSION	1.026	\$0.0013	\$0.0509	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.000		\$0.0000	\$/Mcf
GAS STORAGE COMMODITY RATE - TEXAS GA	AS .		\$0.000	\$/Mcf
PROPANE:				a.a4
WEIGHTED AVERAGE PROPANE INVENTORY RATE		<u>.</u>	\$0.41015	
GALLON TO MCF CONVERSION	14.8			\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.000	0	\$0.0000	\$/Mcf
PROPANE COMMODITY RATE	•		\$0.000	\$/Mct

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 4/21/03 and contracted hedging prices.

#### OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF JUNE 1, 2003 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 28, 2003

SUPPLIER NAME		UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
OTHER GAS COMPANIES				
TOTAL OTHER GAS COMPANIES OHIO PRODUCERS	-			<u>-</u>
TOTAL OHIO PRODUCERS				_
SELF-HELP ARRANGEMENT TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY)	^ =			
Firm Balancing Service (FBS) Credit (1) Contract Commitment Cost Recovery (CCCR) Credit	t (1)	0.181 * 0.010 *	12,149,887 62,938,202	(2,199,130) (649,181)
TOTAL SELF-HELP ARRANGEMENT				(2,848,311)
SPECIAL PURCHASES				

FOOTNOTE NO. (1) Unit rate and volumes are in \$/Mcf and Mcf respectively.

#### PURCHASED GAS ADJUSTMENT CINCINNATI GAS & ELECTRIC CO. ATTACHMENT TO SCHEDULE I

INCLUDA	IBLE PROPANE (PEAK SHAVING @ EASTERN AV	E. AND DICKS CREEK PLANTS):	
	BOOK COST OF INCLUDABLE PROPANE (\$/GA	L)	0.41544
	INCLUDABLE PROPANE FOR 12 MO. ENDED	FEBRUARY 28, 2003 (GALS)	6,117,011
		SUB TOTAL	2,541,251
INCLUDA	IBLE PROPANE (PEAK SHAVING @ ERLANGER F	PLANT):	
	BOOK COST OF INCLUDABLE PROPANE (\$/GA		0.34268
	INCLUDABLE PROPANE FOR 12 MO. ENDED	FEBRUARY 28, 2003 (GALS)	479,883
		SUB TOTAL	184,448
		TOTAL DOLLARS	\$2,705,697
		TOTAL GALLONS	6,596,894
See Comr	modity Costs sheet, Page 9 of 9.	WEIGHTED AVERAGE RATE	\$0.41015

# PURCHASE GAS ADJUSTMENT THE CINCINNATI GAS & ELECTRIC COMPANY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT DETAILS FOR THE THREE MONTH PERIOD ENDED FEBRUARY 28,

2003

PARTICULARS	,	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED FEBRUARY 28,	2003	MCF	50,788,315
TOTAL SALES: TWELVE MONTHS ENDED FEBRUARY 28,	2003	MCF	50,788,315
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO	1.000
SUPPLIER REFUNDS RECEIVED AND RECONCILIATION ADJUSTMENTS ORDERED DURING THE THREE MONTH PERIOD FEBRUARY 28,	2003	\$	(33,116.67)
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS AND RECONCILIATION AD	JUSTMENTS	\$	(33,116.67)
INTEREST FACTOR		*	1.0550
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS, INCLUDING INTEREST		<b>\$</b>	(34,938.09)
JURISDICTIONAL SALES: TWELVE MONTHS ENDED FEBRUARY 28,	2003	MCF	50,788,315
CURRENT SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT		\$/MCF	(0.001)
DETAILS OF REFUNDS / ADJUSTI RECEIVED DURING THE THREE MONTH PERIOD ENDED FR		2003	•
PARTICULARS (SPECIFY)	-	UNIT	AMOUNT
SUPPLIER			
COLUMBIA GAS TRANSMISSION COMPANY - REFUND DATED DECEMBER, 2 COLUMBIA GULF TRANSMISSION COMPANY - DECEMBER 20, 2002 COLUMBIA GAS TRANSMISSION COMPANY - REFUND DATED JANUARY 20, 2	2003	\$	13,738.14 714.93 15,433.33
COLUMBIA GULF TRANSMISSION COMPANY - REFUND DATED FEBRUARY 2 COLUMBIA GAS TRANSMISSION COMPANY - REFUND DATED FEBRUARY 20 COLUMBIA GAS TRANSMISSION COMPANY - REFUND DATED NOVEMBER 2,	, 2003	*	154.07 2,898.98 177.22
TOTAL REFUNDS APPLICABLE TO THE CURRENT GCR		\$	33,116.67

## PURCHASE GAS ADJUSTMENT THE CINCINNATI GAS & ELECTRIC COMPANY ACTUAL ADJUSTMENT DETAILS FOR THE THREE MONTH PERIOD ENDED FEBRUA

FEBRUARY 28,

2003

SUPPLY VOLUME PER BOOKS	PARTICULARS	UNIT	DECEMBER	JANUARY	FEBRUARY
UTILITY PRODUCTION INCLIDABLE PROPANE MCF 2,683 215,375 330,520 OTHER VOLUMES (SPECIFY) ADJUSTMENT MCF 2,683 215,375 330,520 OTHER VOLUMES (SPECIFY) ADJUSTMENT MCF 8,583,638 11,480,602 8,700,901  SUPPLY COST PER BOOKS  PRIMARY CAS SUPPLIERS \$ 42,198,066 60,103,255 61,481,178 TRANSITION COSTS \$ 42,198,066 60,103,255 61,481,178 TRANSITION COSTS \$ 0 0 0 0 0 INCLUDABLE PROPANE INTLITY PRODUCTION \$ 0 0 0 0 INCLUDABLE PROPANE INTLITY PROPANE INTLIT	SUPPLY VOLUME PER BOOKS				
UTILITY PRODUCTION   MCF   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PRIMARY GAS SUPPLIERS	MCF	8,615,747	11,332,103	9,417,850
INCLIDABLE PROPANE   MCF   2,663   215,375   330,520     TOTAL SUPPLY VOLUMES (SPECIPY) ADJUSTMENT   MCF   3,533,636   11,480,802   9,700,901     SUPPLY COST PER BOOKS		MCF	0	0	0
TOTAL SUPPLY VOLUMES	INCLUDABLE PROPANE		2,663		330,520
### SUPPLY COST PER BOOKS  PRIMARY GAS SUPPLIERS  \$ 42,198,066 60,103,255 61,481,178 TRANSITION COSTS  \$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	(34,774)	(66,676)	(47,469)
PRIMARY GAS SUPPLIERS \$ 42,198,068 60,103,255 61,461,178 TRANSTITION COSTS \$ 0 0 0 0 0 UTILITY PRODUCTION \$ 0 0 0 0 0 UTILITY PRODUCTION \$ 0 0 0 0 0 UTILITY PRODUCTION \$ 0 0 0 0 0 UTILITY PRODUCTION \$ 0 0 0 0 0 UTILITY PRODUCTION \$ 11,221 1,012,839 1,655,732 UTHER COSTS (SPECIFY):  CITHER COSTS (SPECIFY):  CONTRACT COMMITTMENT COSTS RIDER \$ (32,000) (32,000) (32,000) CONTRACT COMMITTMENT COSTS RIDER \$ (32,000) (32,000) (25,142) TRANSPORTATION SUSPELIER COST \$ (18,684) (23,584) (25,542) TRANSPORTATION SUPPLIER COST \$ (198,830) (33,7394) (406,080) LOSSES - DAMAGED LINES \$ 0 0 0 0 0 SALES TO REMARKETERS \$ (207,424) 0 0 0 SALES TO REMARKETERS \$ (207,424) 0 0 0 SUPPLIERS  TOTAL SUPPLY COSTS \$ 41,744,673 (80,720,897 62,851,541)  SALES VOLUMES  JURISDICTIONAL MCF 0,0 0 0,0 0,0 OTHER VOLUMES (SPECIFY): MCF 0,0 0 0,0 0,0 OTHER VOLUMES (SPECIFY): MCF 0,0 0 0,0 0,0 OTHER VOLUMES (SPECIFY): MCF 0,0	TOTAL SUPPLY VOLUMES	MCF	8,583,636	11,480,802	9,700,901
TRANSTION COSTS  UTILITY PRODUCTION  \$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	SUPPLY COST PER BOOKS				
Includable Propane   \$ 11,221	PRIMARY GAS SUPPLIERS	\$	42,198,066	60,103,255	61,481,178
NCLUDABLE PROPANE   \$   11,221   1,012,930   1,655,732	TRANSITION COSTS	\$	0	0	0
OTHER COSTS (SPECIFY):  CMT MANAGEMENT FEE  CMT MANAGEMENT FEE  S (32,000) (32,000) (32,000)  CMT MANAGEMENT FEE  S (18,684) (23,564) (25,142)  TRANSPORTATION GAS COST CREDIT  S 0 0 0 0  RATE "IT CREDIT \$ 0 0 0 0  RATE "IT CREDIT \$ 0 0 0 0  FIRM TRANSPORTATION SUPPLIER COST \$ (15,575) (2,018 (2,167)  CUSTOMER POOL USAGE COST \$ (196,890) (337,394) (496,680)  LOSSES - DAMAGED LINES \$ 0 (4,348) 0 0  SALES TO REMARKETERS \$ (207,424) 0 0 0  WEIGHTED AVERAGE PIPELINE COST REFUNDED/(BILLED) TO SUPPLIERS  TOTAL SUPPLY COSTS \$ 41,744,673 60,720,897 62,651,541  SALES VOLUMES  JURISDICTIONAL MCF 7,771,417.7 9,912,731.1 10,492,740.2  UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF) MCF 0.0 0.0 0.0  TOTAL SALES VOLUMES  UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF) \$ MCF 5.372 6.128 5.971  LESS: EGG IN EFFECT FOR THE MONTH \$ MCF 7,771,417.7 9,912,731.1 10,492,740.2  UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF) \$ MCF 5.093 5.054 5.054  DIFFERENCE \$ MCF 7,771,417.7 9,912,731.1 10,492,740.2  UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF) \$ MCF 5.093 5.054 5.054  DIFFERENCE \$ MCF 7,771,417.7 9,912,731.1 10,492,740.2  EQUALS MONTHLY JURISDICTIONAL SALES MCF 7,771,417.7 9,912,731.1 10,492,740.2  EQUALS MONTHLY COST DIFFERENCE \$ 2,479,082.25 10,626,447.74 9,921,842.76  PARTICULARS UNIT AMOUNT  TOTAL COST DIFFERENCE FOR THE THREE MONTH PERIOD FOR USE IN THE CURRENT AA CALCULATION \$ 22,772,7372.75  DIVIDED BY: TWELVE MONTH SALES ENDED FEBRUARY 28, 2003 MCF 50,788,315			-	•	-
OTHER COSTS (SPECIFY):  CATI MANAGEMENT FEE  (ATI MANAGEMENT FEE  CONTRACT COMMITTMENT COSTS RIDER  (ATI MANAGEMENT FEE  CONTRACT COSTS REPORT COSTS  (ATI MANAGEMENT FEE  CONTRACT COSTS (ATI MANAGEMENT FEE)  CONTRACT COSTS (ATI MANAGEMENT FEE  CONTRAC	INCLUDABLE PROPANE	\$	11,221	1,012,930	1,655,732
CONTRACT COMMITTMENT COSTS RIDER  CONTRACT COMMITTMENT COSTS RIDER  CONTRACT TO GABOIT  CORDIT  CONTRACT COMMITTMENT COST CREDIT  CORDIT  CORD					
TRANSPORTATION GAS COST CREDIT  RATE 'IT' GREDIT  \$ 0 0 0 0  RATE 'IT' GREDIT  \$ 7,576}  \$ 1,96,930)  \$ 2,018 (2,167)  CUSTOMER POOL USAGE COST  \$ 1,96,930)  \$ 337,394 (96,680)  \$ 1,96,930)  \$ 337,394 (96,680)  \$ 2,038,394 (96,680)  \$ 3,720,897 (96,680)  \$ 3,720,424 (96,680)  \$ 3,720,424 (96,680)  \$ 3,720,424 (96,680)  \$ 3,720,424 (96,680)  \$ 41,744,673 (96,7424)  \$ 0 0 0  \$ 0 0  \$ 2,651,541   **SALES TO REMARKETERS**  \$ 0 0 0 0  **TOTAL SUPPLY COSTS**  **TOTAL SUPPLY	CMT MANAGEMENT FEE				• • •
## ATE "IT CREDIT	CONTRACT COMMITTMENT COSTS RIDER				
FIRM TRANSPORTATION SUPPLIER COST   \$ (7.576) (2.018 (2.167)   CLISTOMER POOL USAGE COST   \$ (198,930) (337,394) (406,080)	Transportation gas cost credit		<del>-</del>	_	-
CUSTOMER POOL USAGE COST LOSSES - DANAGED LINES \$ (198,930) (337,394) (406,080) LOSSES - DANAGED LINES \$ (207,424) 0 0 0 SALES TO REMARKETERS \$ (207,424) 0 0 0 WEIGHTED AVERAGE PIPELINE COST REFUNDED/(BILLED) TO SUPPLIERS \$ 0 0 0 0 0  TOTAL SUPPLY COSTS \$ 41,744,673 80,720,897 62,851,541  SALES VOLUMES  JURISDICTIONAL MCF 7,771,417.7 9,812,731.1 10,492,740.2 NON-JURISDICTIONAL MCF 0.0 0.0 0.0 COTHER VOLUMES (SPECIFY): MCF 0.0 0.0 0.0  TOTAL SALES VOLUMES  UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF) \$ /MCF 5.372 6.126 5.971 LESS: EGG IN EFFECT FOR THE MONTH \$ /MCF 5.063 5.054 5.054  DIFFERENCE \$ /MCF 0.319 1.072 0.917 TIMES: MONTHLY JURISDICTIONAL SALES MCF) \$ /MCF 0.319 1.072 0.917 TIMES: MONTHLY JURISDICTIONAL SALES MCF) \$ /MCF 7,771,417.7 9,912,731.1 10,492,740.2  EQUALS MONTHLY COST DIFFERENCE \$ /MCF 7,771,417.7 9,912,731.1 10,492,740.2  FOUND DIFFERENCE \$ /MCF 7,771,417.7 9,912,731.1 10,492,740.2  EQUALS MONTHLY COST DIFFERENCE \$ /MCF 7,771,417.7 9,912,731.1 10,492,740.2  FOUND DIFFERENCE \$ /MCF 7,771,417.7 9,912,731.1 10,492,740.2  EQUALS MONTHLY COST DIFFERENCE \$ /MCF 7,771,417.7 9,912,731.1 10,492,740.2  EQUALS MONTHLY COST DIFFERENCE \$ /MCF 7,771,417.7 9,912,731.1 10,492,740.2  EQUALS MONTHLY COST DIFFERENCE \$ /MCF 7,771,417.7 9,912,731.1 10,492,740.2  EQUALS MONTHLY COST DIFFERENCE \$ /MCF 7,771,417.7 9,912,731.1 10,492,740.2  EQUALS MONTHLY COST DIFFERENCE \$ /MCF 7,771,417.7 9,912,731.1 10,492,740.2  EQUALS MONTHLY COST DIFFERENCE FOR THE THREE MONTH PERIOD FOR USE IN THE CURRENT AA CALCULATION \$ 22,772,7372.75  DIVIDED BY: TWELVE MONTH SALES ENDED FEBRUARY 28, 2003 MCF 50,788,315			-	_	
Control of the cont			, , ,		
SALES TO REMARKETERS   \$ (207,424)   0   0   0   0   0   0   0   0   0	CUSTOMER POOL USAGE COST				•
WEIGHTED AVERAGE PIPELINE COST REFUNDED/(BILLED) TO SUPPLIERS         \$         0         0         0           TOTAL SUPPLY COSTS         \$         41,744,673         60,720,897         62,651,541           SALES VOLUMES         SALES VOLUMES           JURISDICTIONAL MCF O.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		•	•		-
SUPPLIERS   \$ 0 0 0 0 0		· \$	(207,424)	0	. 0
TOTAL SUPPLY COSTS \$ 41,744,673 80,720,897 62.651,541  SALES YOLUMES  JURISDICTIONAL MCF 7,771,417.7 9,912,731.1 10,492,740.2 NON-JURISDICTIONAL MCF 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.			_		_
SALES VOLUMES   JURISDICTIONAL   MCF   7,771,417.7   9,912,731.1   10,492,740.2   NON-JURISDICTIONAL   MCF   0.0	SUPPLIERS	\$	0	0	0
JURISDICTIONAL   MCF   7,771,417.7   9,912,731.1   10,492,740.2	TOTAL SUPPLY COSTS	\$	41,744,673	60,720,897	62,651,541
NON-JURISDICTIONAL OTHER VOLUMES (SPECIFY):         MCF         0.0 0.0         0.0 0.0         0.0 0.0         0.0 0.0           TOTAL SALES VOLUMES         MCF         7,771,417.7         9,912,731.1         10,492,740.2           UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)         \$ MCF         5.372         6.128         5.971           LESS: EGC IN EFFECT FOR THE MONTH         \$ MCF         5.053         5.054         5.054           DIFFERENCE TIMES: MONTHLY JURISDICTIONAL SALES         \$ MCF         7,771,417.7         9,912,731.1         10,492,740.2           EQUALS MONTHLY COST DIFFERENCE         \$ 2,479,082.25         10,628,447.74         9,621,842.76           PARTICULARS         UNIT         AMOUNT           TOTAL COST DIFFERENCE FOR THE THREE MONTH PERIOD FOR USE IN THE CURRENT AA CALCULATION         \$ 22,727,372.75           DIVIDED BY: TWELVE MONTH SALES ENDED FEBRUARY 28, 2003         MCF         50,788,315	SALES VOLUMES				
NON-JURISDICTIONAL OTHER VOLUMES (SPECIFY):         MCF         0.0 0.0         0.0 0.0         0.0 0.0         0.0 0.0           TOTAL SALES VOLUMES         MCF         7,771,417.7         9,912,731.1         10,492,740.2           UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)         \$ MCF         5.372         6.128         5.971           LESS: EGC IN EFFECT FOR THE MONTH         \$ MCF         5.053         5.054         5.054           DIFFERENCE TIMES: MONTHLY JURISDICTIONAL SALES         \$ MCF         7,771,417.7         9,912,731.1         10,492,740.2           EQUALS MONTHLY COST DIFFERENCE         \$ 2,479,082.25         10,628,447.74         9,621,842.76           PARTICULARS         UNIT         AMOUNT           TOTAL COST DIFFERENCE FOR THE THREE MONTH PERIOD FOR USE IN THE CURRENT AA CALCULATION         \$ 22,727,372.75           DIVIDED BY: TWELVE MONTH SALES ENDED FEBRUARY 28, 2003         MCF         50,788,315	JURISDICTIONAL	MCF	7.771.417.7	9.912.731.1	10.492.740.2
OTHER VOLUMES (SPECIFY):         MCF         0.0         0.0         0.0           TOTAL SALES VOLUMES         MCF         7,771,417.7         9,912,731.1         10,492,740.2           UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)         \$MCF         5.372         6.126         5.971           LESS: EGC IN EFFECT FOR THE MONTH         \$MCF         5.053         5.054         5.054           DIFFERENCE         \$/MCF         0.319         1.072         0.917           TIMES: MONTHLY JURISDICTIONAL SALES         MCF         7,771,417.7         9,912,731.1         10,492,740.2           EQUALS MONTHLY COST DIFFERENCE         \$ 2,479,082.25         10,628,447.74         9,621,842.76           TOTAL COST DIFFERENCE FOR THE THREE MONTH PERIOD FOR USE IN THE CURRENT AA CALCULATION         \$ 22,727,372.75           DIVIDEO BY: TWELVE MONTH SALES ENDED FEBRUARY 28, 2003         MCF         50,788,315					
TOTAL SALES VOLUMES MCF 7,771,417.7 9,912,731.1 10,492,740.2  UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF) \$ /MCF 5.372 6.128 5.971  LESS: EGC IN EFFECT FOR THE MONTH \$ /MCF 5.053 5.054 5.054  DIFFERENCE		MCF	0.0	0.0	0.0
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF) \$			***********	0.040.704.4	40 400 740 0
LESS: EGC IN EFFECT FOR THE MONTH	TOTAL SALES VOLUMES	MCF	1,771,417.7	9,912,731.1	10,492,740.2
LESS: EGC IN EFFECT FOR THE MONTH	UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	5.372	6,126	5.971
TIMES: MONTHLY JURISDICTIONAL SALES  MCF 7,771,417.7 9,912,731.1 10,492,740.2  EQUALS MONTHLY COST DIFFERENCE \$ 2,479,082.25 10,628,447.74 9,621,842.76  DIVIDED BY: TWELVE MONTH SALES ENDED FEBRUARY 28, 2003  MCF 7,771,417.7 9,912,731.1 10,492,740.2 10,628,447.74 9,621,842.76  AMOUNT  AMOUNT  22,727,372.75 50,788,315			5.053	5.054	5.054
TIMES: MONTHLY JURISDICTIONAL SALES  MCF 7,771,417.7 9,912,731.1 10,492,740.2  EQUALS MONTHLY COST DIFFERENCE \$ 2,479,082.25 10,628,447.74 9,621,842.76  DIVIDED BY: TWELVE MONTH SALES ENDED FEBRUARY 28, 2003  MCF 7,771,417.7 9,912,731.1 10,492,740.2 10,628,447.74 9,621,842.76  AMOUNT  AMOUNT  22,727,372.75 50,788,315	DICTORNICE	CMCE	0.310	1 072	0.917
PARTICULARS UNIT  AMOUNT  TOTAL COST DIFFERENCE FOR THE THREE MONTH PERIOD FOR USE IN THE CURRENT AA CALCULATION  DIVIDED BY: TWELVE MONTH SALES ENDED FEBRUARY 28, 2003 MCF  50,788,315					
TOTAL COST DIFFERENCE FOR THE THREE MONTH PERIOD FOR USE IN THE CURRENT AA CALCULATION \$ 22,727,372.75  DIVIDED BY: TWELVE MONTH SALES ENDED FEBRUARY 28, 2003 MCF 50,788,315	EQUALS MONTHLY COST DIFFERENCE	\$	2,479,082.25	10,626,447,74	9,621,842.76
USE IN THE CURRENT AA CALCULATION \$ 22,727,372.75 DIVIDED BY: TWELVE MONTH SALES ENDED FEBRUARY 28, 2003 MCF 50,788,315	PARTICULARS	UNIT			AMOUNT
USE IN THE CURRENT AA CALCULATION \$ 22,727,372.75  DIVIDED BY: TWELVE MONTH SALES ENDED FEBRUARY 28, 2003 MCF 50,788,315					
		\$			22,727,372.75
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT SAMOF 0.447	DIVIDED BY: TWELVE MONTH SALES ENDED FEBRUARY 28, 2003	MCF		•	50,788,315
	EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.447

# PURCHASE GAS ADJUSTMENT THE CINCINNATI GAS & ELECTRIC COMPANY BALANCE ADJUSTMENT DETAILS FOR THE THREE MONTH PERIOD ENDED

2003 FEBRUARY 28,

PARTICULARS	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE  AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY  EFFECTIVE GCR ( MARCH 1, 2002 )	. \$	9,865,496.87
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$ 0.187 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 53.487.107 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO		
THE CURRENT RATE	\$	10,002,089.02
BALANCE ADJUSTMENT FOR THE AA	\$	(136,592.15)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR ( MARCH 1, 2002 )	\$	0,00
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ 0.000 /MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 53.487.107 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE		0.00
	\$	0.00
BALANCE ADJUSTMENT FOR THE RA	·	0,00
LAR AMOUNT OF THE BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE UR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR ( DECEMBER 1, 2002 )	\$	(4,809,170.09)
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ (0.228) /MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 29.064,702 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE		
CURRENT RATE	\$	(6,626,751.95)
BALANCE ADJUSTMENT FOR THE BA	\$	1,817,581.86
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	1,680,989.71